

European Residual Mixes

Results of the calculation of Residual Mixes for the calendar year 2021

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Introduction

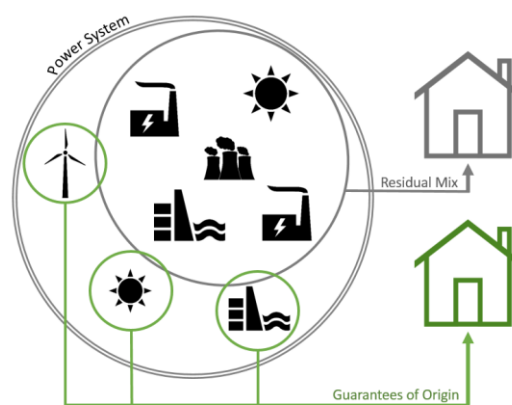
The purpose of a Guarantee of Origin (GO) system is to enable consumers to have their say on how electricity is generated by selecting a supplier and a power product. For consumers to be able to make informed choices, electricity suppliers must disclose the origin and environmental attributes of sold electricity (IEM Directive (EU) 2019/944, Annex 1 (5)). This is called electricity disclosure.

For power companies to be able to tell their customers anything about the origin of the electricity in today's unbundled, international and complex power market, they need a way to track electricity from production to consumption. The main tracking tool for electricity is the GO (REDII Directive 2018/2001, Art 19). As long as not all consumption is tracked using GOs, a *residual mix* is needed to make the GO a reliable tracking instrument. A country's residual mix represents the shares of electricity generation attributes available for disclosure, after the use of explicit tracking systems, such as GO, have been accounted for. Without a residual mix, renewable electricity sold with GOs would be double counted because the same electricity would be disclosed to consumers buying "regular" electricity.

Due to the international nature of both the electricity markets and tracking systems, the volume of available generation attributes in the domestic residual mix differs from the volume of untracked consumption¹. Thus, the calculation of residual mixes needs to be centrally coordinated and a common pool for balancing generation attributes must be used. This is achieved via the European Attribute Mix (EAM), which replaces the deficit of energy origin caused by exported GOs. EAM acts as an "equalising reservoir" for generation attributes for national residual mixes. After the attribute balancing via the EAM the volume of available generation attributes in the residual mix is equal to the untracked consumption in every country. *This is a precondition for the GO to be a credible tracking instrument in the context of international trading.*

Residual mix is needed when consumption is only partially explicitly tracked. In so-called "full consumption disclosure domains" residual mix can be not needed because all consumption is covered by cancelled GOs. Austria has had a full disclosure system in place since 2017 and hence the residual mix is zero. Also, Switzerland and Netherlands have full disclosure regulation but, due to implementation details and calculation rules, residual mixes can still be calculated and are included in the results.

The AIB European Residual mixes are currently calculated using so-called issuance-based method. For more information refer to methodology material on: <https://www.aib-net.org/facts/european-residual-mix>. AIB calculated national residual mixes are official when adopted by national disclosure authorities. A number of disclosure authorities calculate



Note: For the calculation methodology and results since 2015, please refer to the [AIB website](#). For additional background information regarding the concept of residual mix calculations and its application please refer to the website of the RE-DISS project <http://www.reliable-disclosure.org>, where you can find the [final report](#) of the project, [residual mix calculation methodology](#), [results of previous year calculations](#) (up to year 2014) and the [RE-DISS Best Practice Recommendations](#).

¹ Untracked consumption = Electricity consumption for which the energy source is not explicitly disclosed through tracking instruments such as Guarantees of Origin.

national residual mixes themselves. Most of those are calculated with the same issuing based method utilizing EAM from this report, but some countries use different methodologies.

Regarding the data sources, as for previous year, the usual production and exchange data sources on ENTSO-E were not available. Instead, Eurostat were used as the main production data source and the exchange data were collected from ENTSO-E Transparency platform (instead of the Power Statistics used before).

Description of the Document

The main results of this document are the **European Attribute Mix (EAM)** and the residual mixes for all countries. A wide variety of additional information is also presented as supporting material. The **EAM (Table 1)** is the mix of energy sources and the corresponding environmental indicators that is collected from countries which have surpluses of energy attributes. The EAM is then used to fill up the national residual mixes in case of a deficit of disclosure attributes. The national surpluses and deficits to/from EAM are shown in Table 3 and Figure 3.

The **national residual mixes** for 34 European countries² are shown in Table 2, Figure 1 and Figure 2. Note that the official residual mixes for each country are in principle published by the respective national authorities. Also note that for countries without recorded explicit tracking, untracked consumption equals the total electricity consumption, and thus the residual mix is applicable for the disclosure of the entire electricity consumption.³

Energy sources in the residual mixes are divided in three main categories: renewable, nuclear and fossil, of which renewable and fossil are further divided into subcategories (Table 8). Selected subcategories are based on relevance in terms of volume and perceived consumer importance. The used categorization is also identical to all residual mix calculations since the 2013.

Figure 4 shows the **direct greenhouse gas emissions** as direct CO₂ emissions per kWh of produced electricity.

Figure 5 shows the content of **highly active radioactive waste** as mgRW/kWh. Both of these environmental indicators are shown for the European Attribute Mix (EAM), the production mix (PM), the residual mix (RM) and the total supplier mix (TSM) of European countries.

The base data for the direct CO₂-emissions is based on the following references: Treyer and Bauer (2013), Dong Energy A/S, Energi.dk, Vattenfall (2010), Fritsche and Rausch (2009), Bauer (2008) and GEMIS database (GEMIS, 2015). The data for the radioactive waste has been compiled based on BDEW (2014), DECC (2014), the Platts World Database and IAEA PRIS. These indicators reflect the differences in waste rates produced by the types of nuclear power reactors used in the respective countries per kWh of electricity. Due to a lack of detailed data per reactor, the waste rates have been based on estimates of typical data for five major types of reactors used in Europe. However, where available, factors as reported by national authorities are used instead.

The total supplier mixes (TSMs) are presented in Table 4, and Figure 6. The total supplier mix represents the total consumption mix of a country, i.e. shares of energy sources in the tracked and untracked part of consumption. Thus, both explicitly tracked and available remaining electricity attributes are included in the TSM, which equals in physical volume with the country's total electricity consumption. The production mixes are shown in Table 5.

The evolution of attributes, on the European scale: how much renewables are in the Production mix, how much of those are left in the residual mix and finally how much renewables are carried on to EAM is shown in the Table 6 and Figure 8.

The rest of the results are different kinds of **comparisons** between different mixes and different years. Figure 7 present the comparison between the production and residual mix of different countries, and Figure 9 that of production and total supplier mix. Table 7 and Figure 10 show the difference between final residual mixes of 2019, 2020 and 2021.

Note: Any use of the data presented in this document should include a reference to AIB.

Note: The calculated country and energy source/technology emission factors forming the base for the National Residual Mix calculations may not be sold, distributed or processed as part of a derivative tool.

² Austria, Bosnia & Herzegovina, Belgium, Bulgaria, Croatia, Cyprus, Czech Republic, Denmark, Estonia, Finland, France, Germany, Great Britain, Greece, Hungary, Iceland, Ireland (All-Island), Italy, Latvia, Lithuania, Luxembourg, Malta, Montenegro, Netherlands, Norway, Poland, Portugal, Romania, Serbia, Slovakia, Slovenia, Spain, Sweden, Switzerland

³ Calculation of the Residual Mix obviously can only take the volumes of explicit tracking systems into account if the respective data is public or known by the authority and respectively being made available to the one who conducts the calculation. This means that explicit tracking systems, for which no statistical data is available to the competent authority and/or AIB, cannot be reflected in the residual mix and are therefore likely to lead to double counting.

Disclaimer on data quality:

Because of the 12 months lifetime of GOs, the residual mixes were calculated based on all recorded GO transactions during the assumed time period (1.4.2021 – 31.3.2022) for disclosure of 2021 consumption, irrespective of the underlying production year of these GOs. This ensures that over the years all GO transactions are considered in the calculation.

Volumes which have been explicitly tracked without the use of transparent tracking instruments, e.g. by so-called contract based tracking, self-declarations etc., cannot be taken into account at all.

Partners**References**

Generation data: Eurostat: https://appsso.eurostat.ec.europa.eu/nui/show.do?dataset=nrg_cb_pem&lang=en and https://appsso.eurostat.ec.europa.eu/nui/show.do?dataset=nrg_cb_em&lang=en

EECS Guarantee of Origin Statistics: Association of Issuing Bodies

Sources for emission factors:

BDEW (2014). Leitfaden “Stromkennzeichnung”, Berlin, Oktober 2014

Bauer, C. 2008. Life Cycle Assessment of Fossil and Biomass Power Generation Chains An analysis carried out for ALSTOM Power Services. Paul Sherrer Institut (PSI). PSI Bericht Nr. 08-05, ISSN 1019-0643 http://ventderaison.eu/documents/PSI-Bericht_2008-05.pdf .

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RE-DISS II: http://reliable-disclosure.org/upload/250-D5.3_Direct_and_weighted_emissions.pdf

National Issuing Bodies and Disclosure Competent Bodies: Updates through the annual data collection

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Table 1: European Attribute Mix (EAM) 2021: Energy source distribution and environmental indicators

	RE Total	RE unspecified	RE biomass	RE solar	RE geothermal	RE wind	RE hydro	Nuclear	FO Total	FO unspecified	FO hard coal	FO lignite	FO oil	FO gas	CO2 (gCO2/kWh)	Rad waste (mg/kWh)
EAM	9,91 %	0,00 %	3,02 %	3,70 %	0,00 %	0,71 %	2,48 %	24,37 %	65,71 %	3,12 %	25,21 %	0,72 %	1,33 %	35,33 %	442,66	0,99

EAM = European Attribute Mix is used for balancing surpluses and deficits in national residual mixes caused by international trading of electricity and guarantees of origin.

Table 2: Residual Mixes 2021

	RE Total	RE unspecified	RE biomass	RE solar	RE geothermal	RE wind	RE hydro	Nuclear	FO Total	FO unspecified	FO hard coal	FO lignite	FO oil	FO gas	Untracked %	CO2 (gCO2/kWh)	Rad waste ()/mg/kWh
AT	0,00 %	0,00 %	0,00 %	0,00 %	0,00 %	0,00 %	0,00 %	0,00 %	0,00 %	0,00 %	0,00 %	0,00 %	0,00 %	0,00 %	0,00 %	0,00	0,00
BA	40,44 %	0,00 %	0,00 %	0,28 %	0,00 %	2,32 %	37,84 %	0,00 %	59,56 %	0,00 %	59,56 %	0,00 %	0,00 %	0,00 %	100,00 %	558,52	0,00
BE	11,04 %	0,00 %	3,63 %	7,13 %	0,00 %	0,00 %	0,29 %	57,86 %	31,10 %	0,20 %	2,32 %	0,00 %	0,02 %	28,56 %	62,03 %	149,19	1,56
BG	22,79 %	0,00 %	4,90 %	3,44 %	0,00 %	3,32 %	11,13 %	36,19 %	41,03 %	0,00 %	34,20 %	0,00 %	0,58 %	6,25 %	100,00 %	404,12	1,27
CH	35,55 %	2,17 %	0,00 %	6,85 %	0,00 %	0,10 %	26,42 %	64,34 %	0,11 %	0,00 %	0,00 %	0,00 %	0,01 %	0,10 %	5,99 %	19,15	3,09
CY	15,19 %	0,00 %	0,87 %	9,25 %	0,00 %	5,06 %	0,01 %	0,12 %	84,69 %	0,01 %	0,12 %	0,00 %	84,38 %	0,17 %	100,00 %	625,07	0,00
CZ	5,56 %	0,00 %	3,31 %	1,65 %	0,00 %	0,00 %	0,61 %	40,41 %	54,03 %	0,12 %	43,89 %	0,00 %	0,12 %	9,89 %	94,15 %	549,96	1,41
DE	0,00 %	0,00 %	0,00 %	0,00 %	0,00 %	0,00 %	0,00 %	20,80 %	79,20 %	5,11 %	48,24 %	0,00 %	1,30 %	24,56 %	38,90 %	617,84	0,56
DK	6,63 %	0,00 %	2,02 %	2,47 %	0,00 %	0,48 %	1,66 %	16,34 %	77,03 %	5,11 %	40,03 %	0,48 %	1,78 %	29,63 %	67,54 %	529,32	0,66
EE	7,55 %	0,00 %	2,00 %	3,40 %	0,00 %	0,47 %	1,68 %	16,08 %	76,37 %	34,99 %	16,63 %	0,48 %	0,88 %	23,39 %	85,14 %	636,58	0,65
ES	6,37 %	0,27 %	0,61 %	2,45 %	0,00 %	2,69 %	0,35 %	35,60 %	58,02 %	0,44 %	6,55 %	0,10 %	1,81 %	49,11 %	65,70 %	295,83	1,01
FI	7,52 %	0,00 %	2,78 %	1,31 %	0,00 %	0,16 %	3,27 %	49,29 %	43,19 %	2,32 %	18,12 %	0,16 %	0,76 %	21,83 %	65,14 %	285,32	1,56
FR	8,03 %	0,00 %	1,00 %	1,85 %	0,02 %	3,12 %	2,04 %	82,70 %	9,27 %	0,43 %	0,87 %	0,00 %	0,44 %	7,53 %	87,42 %	48,57	2,23
GB	4,81 %	0,00 %	2,73 %	2,08 %	0,00 %	0,00 %	0,00 %	24,15 %	71,04 %	4,61 %	0,00 %	2,46 %	0,80 %	63,18 %	39,85 %	351,17	1,93
GR	23,70 %	0,00 %	1,44 %	9,07 %	0,15 %	8,35 %	4,69 %	3,45 %	72,86 %	0,60 %	5,62 %	10,17 %	7,74 %	48,73 %	91,85 %	444,63	0,14
HR	17,19 %	0,00 %	2,17 %	2,16 %	0,02 %	1,83 %	11,01 %	14,21 %	68,60 %	1,82 %	25,16 %	0,42 %	0,84 %	40,36 %	76,95 %	466,50	0,58
HU	16,14 %	0,00 %	4,79 %	8,65 %	0,01 %	1,45 %	1,24 %	41,23 %	42,62 %	1,34 %	12,90 %	0,15 %	0,43 %	27,81 %	98,21 %	276,26	1,48
IE	15,20 %	0,00 %	1,56 %	0,00 %	0,00 %	12,46 %	1,19 %	0,00 %	84,80 %	1,56 %	24,53 %	3,75 %	3,66 %	51,29 %	8,47 %	570,09	0,00

	RE Total	RE unspecified	RE biomass	RE solar	RE geothermal	RE wind	RE hydro	Nuclear	FO Total	FO unspecified	FO hard coal	FO lignite	FO oil	FO gas	Untracked %	CO2 (gCO2/kWh)	Rad waste (mg/kWh)
IS	13,83 %	0,00 %	2,89 %	3,54 %	1,35 %	0,69 %	5,36 %	23,31 %	62,86 %	2,98 %	24,11 %	0,69 %	1,29 %	33,79 %	83,34 %	423,48	0,94
IT	10,81 %	0,00 %	2,33 %	5,24 %	0,00 %	0,76 %	2,48 %	6,42 %	82,77 %	1,80 %	12,75 %	0,19 %	4,43 %	63,61 %	78,22 %	456,57	0,26
LT	26,27 %	0,01 %	5,72 %	1,13 %	0,00 %	15,35 %	4,06 %	4,67 %	69,06 %	1,23 %	3,33 %	0,00 %	1,02 %	63,49 %	6,71 %	384,50	0,17
LU	22,22 %	0,00 %	2,34 %	12,87 %	0,00 %	5,09 %	1,92 %	18,86 %	58,92 %	9,20 %	19,51 %	0,56 %	1,03 %	28,62 %	15,08 %	403,06	0,76
LV	45,63 %	35,68 %	6,24 %	0,81 %	0,00 %	0,61 %	2,28 %	6,63 %	47,75 %	0,69 %	6,18 %	0,14 %	0,25 %	40,50 %	88,97 %	302,58	0,26
ME	60,82 %	0,03 %	1,16 %	0,09 %	0,00 %	9,73 %	49,81 %	0,00 %	39,18 %	0,00 %	4,64 %	32,20 %	2,34 %	0,00 %	100,00 %	439,03	0,00
MT	11,79 %	0,00 %	0,79 %	10,46 %	0,00 %	0,12 %	0,42 %	4,14 %	84,07 %	0,53 %	4,28 %	0,12 %	1,88 %	77,25 %	97,32 %	623,66	0,17
NL	32,33 %	0,00 %	14,04 %	17,69 %	0,00 %	0,00 %	0,60 %	0,35 %	67,32 %	0,00 %	24,76 %	0,00 %	2,14 %	40,42 %	5,82 %	450,74	0,01
NO	17,58 %	0,00 %	2,80 %	3,33 %	0,00 %	0,64 %	10,81 %	21,91 %	60,51 %	4,24 %	22,66 %	0,65 %	1,20 %	31,76 %	76,38 %	404,91	0,89
PL	7,94 %	0,00 %	2,44 %	2,29 %	0,00 %	2,66 %	0,56 %	1,25 %	90,80 %	0,86 %	78,44 %	0,03 %	0,06 %	11,42 %	93,46 %	850,21	0,05
PT	43,51 %	0,05 %	5,15 %	3,57 %	0,44 %	17,23 %	17,06 %	7,24 %	49,25 %	1,50 %	9,28 %	0,21 %	3,43 %	34,83 %	80,31 %	281,06	0,29
RO	45,84 %	0,00 %	0,76 %	3,10 %	0,00 %	11,70 %	30,28 %	20,07 %	34,09 %	0,06 %	17,49 %	0,01 %	0,11 %	16,42 %	99,87 %	281,65	3,40
RS	27,72 %	0,00 %	0,13 %	0,16 %	0,00 %	0,03 %	27,40 %	1,04 %	71,24 %	0,13 %	1,07 %	66,50 %	0,06 %	3,48 %	88,44 %	763,74	0,04
SE	0,00 %	0,00 %	0,00 %	0,00 %	0,00 %	0,00 %	0,00 %	84,47 %	15,53 %	10,87 %	0,10 %	0,00 %	2,48 %	2,09 %	9,86 %	76,63	2,28
SI	12,34 %	0,00 %	2,05 %	3,10 %	0,00 %	0,38 %	6,81 %	13,10 %	74,56 %	1,75 %	50,78 %	0,38 %	1,29 %	20,35 %	66,26 %	565,44	0,53
SK	13,44 %	0,38 %	3,81 %	2,61 %	0,00 %	0,04 %	6,60 %	58,77 %	27,79 %	4,88 %	1,26 %	3,10 %	1,29 %	17,26 %	81,34 %	184,62	2,06

Untracked Consumption = Electricity consumption not explicitly disclosed through tracking instruments such as Guarantees of Origin.

Note: CO₂ and radioactive waste figures reported are destined for purposes of electricity disclosure only (rf. page 2).

Data Sources: Information reported by national Competent Bodies; Association of Issuing Bodies (AIB); Eurostat

Graphs with detailed calculations results

Figure 1: Residual Mixes 2021

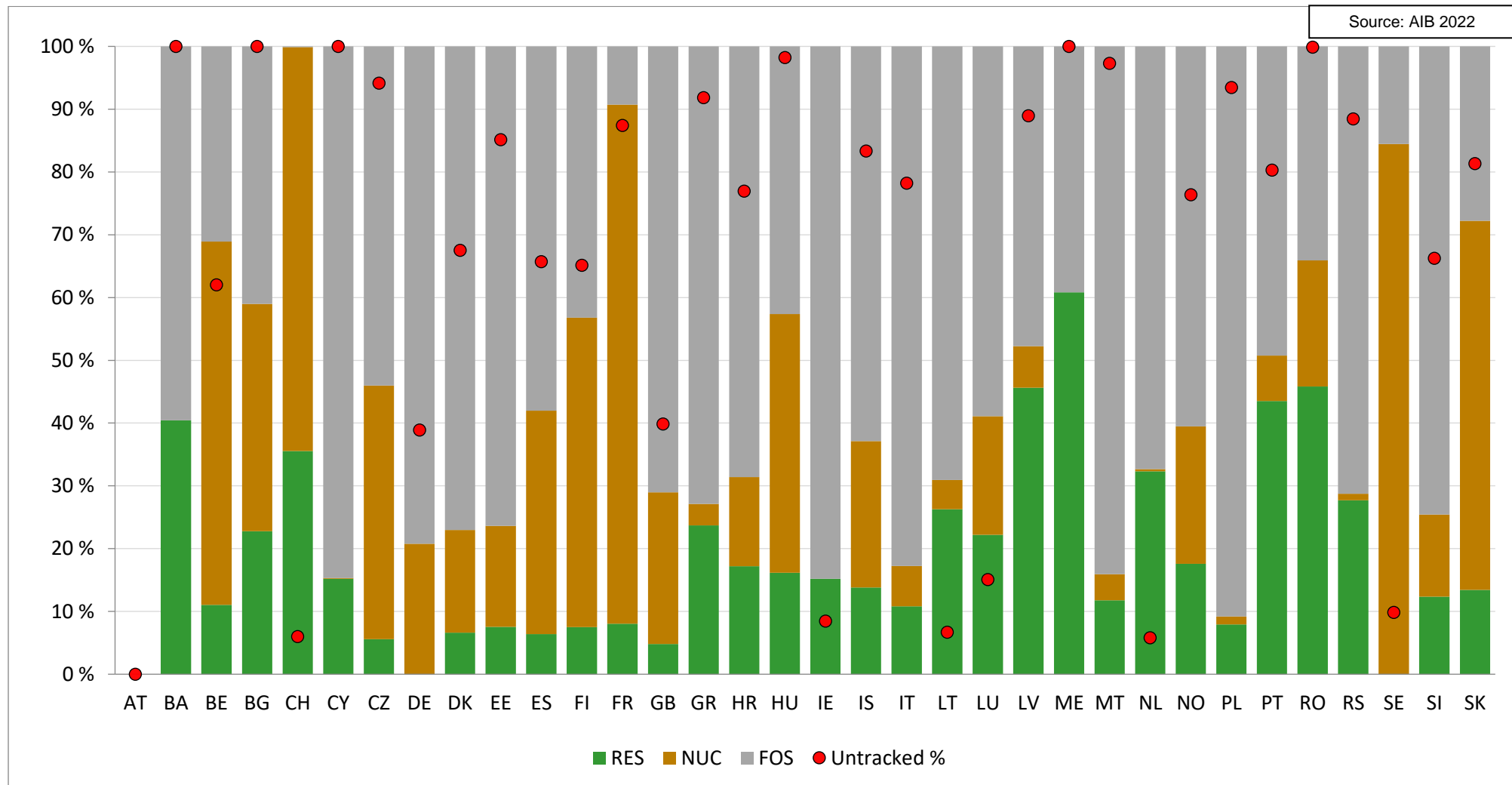


Figure 2: Residual Mixes 2021 (detailed fuel categories)

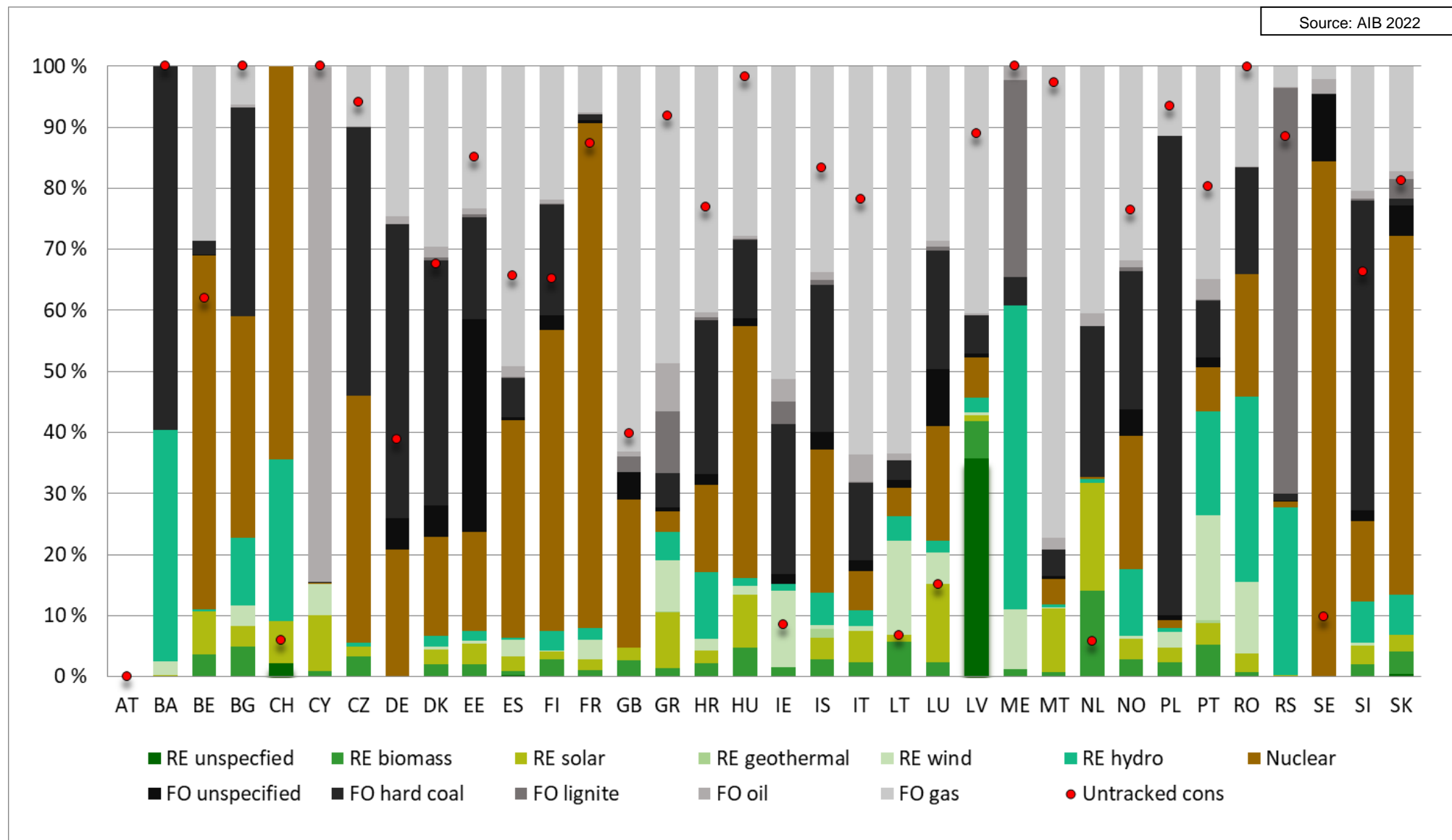
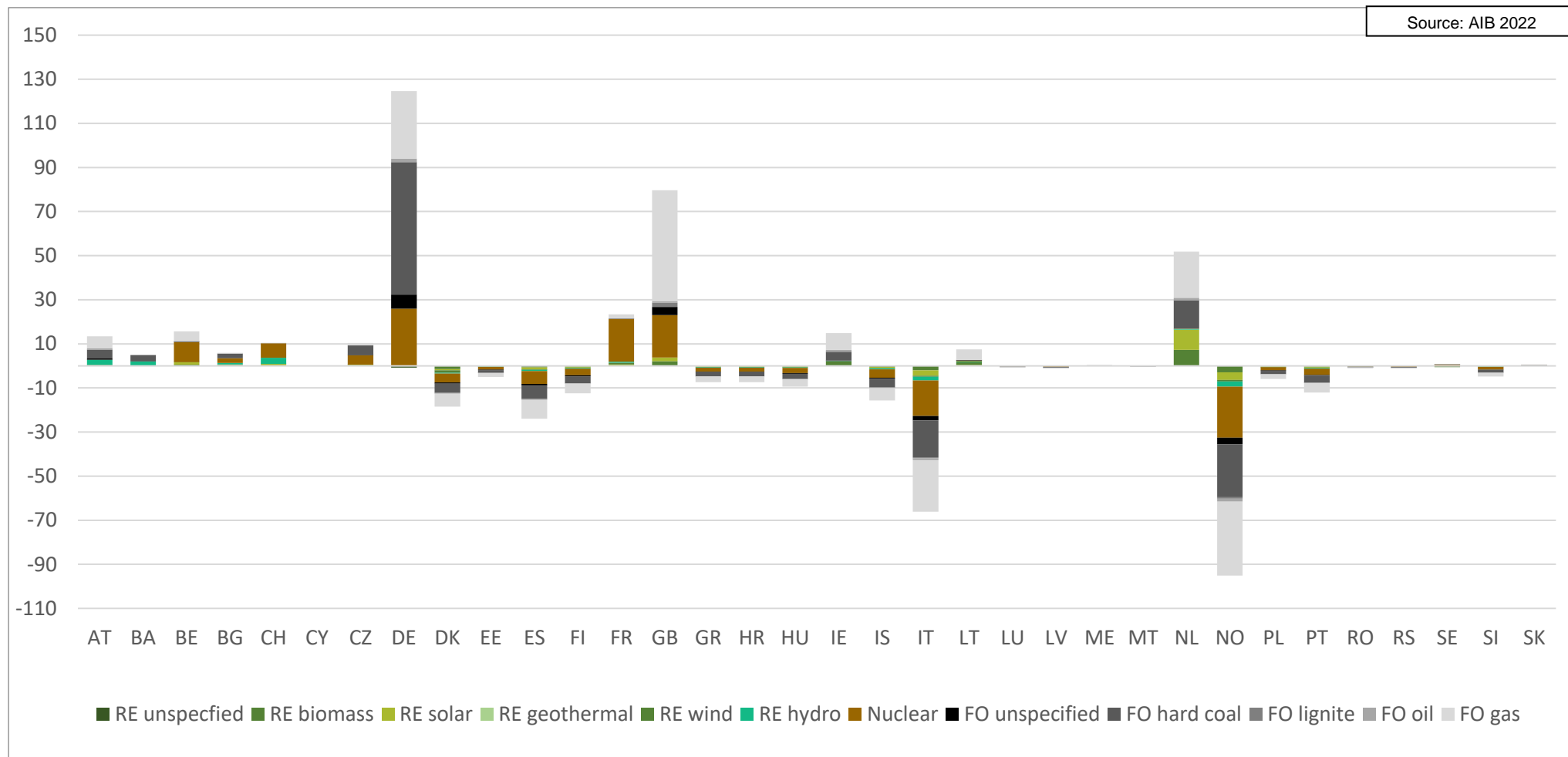


Figure 3: Attributes [TWh] to(positive)/from(negative) the European Attribute Mix 2021⁴



⁴ In this figure, the renewable energy added to the EAM does not equal the renewable energy taken out of it, which may seem peculiar. There are two reasons for it: 1) temporal attribute deficit caused by issuing volumes being higher than cancellation volumes, and 2) some countries have negative renewable energy balance in domestic residual mixes (caused by variation in disclosure periods and GO lifetimes overlapping two disclosure periods). This negativity is transferred into the EAM before considering the domestic residual mix attribute surpluses and deficits.

Table 3: Attributes [TWh] to/from the European Attribute Mix 2021⁵

	RE unspeci- fied	RE biomass	RE solar	RE geother- mal	RE wind	RE hydro	Nuclear	FO unspeci- fied	FO hard coal	FO lignite	FO oil	FO gas
AT	0,00	0,45	0,00	0,00	0,00	2,32	0,00	0,63	3,97	0,00	0,64	5,43
BA	0,00	0,00	0,01	0,00	0,11	1,85	0,00	0,00	2,92	0,00	0,00	0,00
BE	0,00	0,57	1,12	0,00	0,00	0,05	9,06	0,03	0,36	0,00	0,00	4,47
BG	0,00	0,29	0,20	0,00	0,20	0,66	2,15	0,00	2,04	0,00	0,03	0,37
CH	0,22	0,00	0,71	0,00	0,01	2,72	6,63	0,00	0,00	0,00	0,00	0,01
CY	0,00	0,00	0,00	0,00	0,00	0,00	-0,01	0,00	-0,01	0,00	0,00	-0,01
CZ	0,00	0,34	0,17	0,00	0,00	0,06	4,19	0,01	4,55	0,00	0,01	1,03
DE	-0,76	0,00	0,00	0,00	0,00	0,00	25,91	6,37	60,10	0,00	1,62	30,59
DK	-0,01	-1,43	-0,61	0,00	-1,04	-0,41	-4,05	-0,52	-4,18	-0,12	-0,22	-5,86
EE	0,00	-0,15	-0,19	0,00	-0,04	-0,12	-1,23	-0,16	-1,27	-0,04	-0,07	-1,78
ES	0,00	-0,72	-0,89	0,00	-0,17	-0,59	-5,83	-0,75	-6,03	-0,17	-0,32	-8,46
FI	0,00	-0,38	-0,46	0,00	-0,09	-0,31	-3,04	-0,39	-3,14	-0,09	-0,17	-4,40
FR	0,00	0,23	0,43	0,00	0,73	0,48	19,34	0,10	0,20	0,00	0,10	1,76
GB	0,00	2,17	1,65	0,00	0,00	0,00	19,24	3,67	0,00	1,96	0,64	50,32
GR	0,00	-0,22	-0,28	0,00	-0,05	-0,18	-1,81	-0,23	-1,88	-0,05	-0,10	-2,63
HR	0,00	-0,22	-0,27	0,00	-0,05	-0,18	-1,81	-0,23	-1,87	-0,05	-0,10	-2,63
HU	0,00	-0,29	-0,35	0,00	-0,07	-0,23	-2,30	-0,29	-2,38	-0,07	-0,13	-3,33
IE	0,00	0,23	0,00	0,00	1,85	0,18	0,00	0,23	3,65	0,56	0,54	7,62
IS	0,00	-0,47	-0,58	0,00	-0,11	-0,39	-3,81	-0,49	-3,94	-0,11	-0,21	-5,52

⁵ Same as in previous figure 3, the renewable energy added to the EAM does not equal the renewable energy taken out of it. For more information refer to footnote 4.

	RE unspeci- fied	RE biomass	RE solar	RE geother- mal	RE wind	RE hydro	Nuclear	FO unspeci- fied	FO hard coal	FO lignite	FO oil	FO gas
IT	0,00	-2,00	-2,45	0,00	-0,47	-1,64	-16,12	-2,06	-16,67	-0,48	-0,88	-23,37
LT	0,00	0,43	0,08	0,00	1,15	0,30	0,35	0,09	0,25	0,00	0,08	4,74
LU	0,00	-0,02	-0,02	0,00	0,00	-0,02	-0,16	-0,02	-0,17	0,00	-0,01	-0,23
LV	0,00	-0,04	-0,05	0,00	-0,01	-0,03	-0,30	-0,04	-0,31	-0,01	-0,02	-0,44
ME	0,00	0,00	0,00	0,00	0,02	0,11	0,00	0,00	0,01	0,07	0,01	0,00
MT	0,00	-0,01	-0,02	0,00	0,00	-0,01	-0,11	-0,01	-0,11	0,00	-0,01	-0,16
NL	0,00	7,27	9,16	0,00	0,00	0,31	0,18	0,00	12,82	0,00	1,11	20,92
NO	0,00	-2,88	-3,52	0,00	-0,68	-2,36	-23,18	-2,96	-23,97	-0,69	-1,27	-33,60
PL	0,00	-0,18	-0,22	0,00	-0,04	-0,15	-1,45	-0,18	-1,50	-0,04	-0,08	-2,10
PT	0,00	-0,37	-0,45	0,00	-0,09	-0,30	-2,95	-0,38	-3,05	-0,09	-0,16	-4,27
RO	0,00	-0,03	-0,04	0,00	-0,01	-0,03	-0,27	-0,03	-0,28	-0,01	-0,01	-0,39
RS	0,00	-0,04	-0,05	0,00	-0,01	-0,03	-0,31	-0,04	-0,32	-0,01	-0,02	-0,46
SE	-0,03	0,00	0,00	0,00	-0,55	0,00	0,55	0,07	0,00	0,00	0,02	0,01
SI	0,00	-0,15	-0,18	0,00	-0,03	-0,12	-1,18	-0,15	-1,22	-0,03	-0,06	-1,71
SK	0,00	0,02	0,01	0,00	0,00	0,03	0,26	0,02	0,01	0,01	0,01	0,08

Figure 4: Direct CO₂ content in Production, Residual and Total Supplier mix 2021 [gCO₂/kWh]

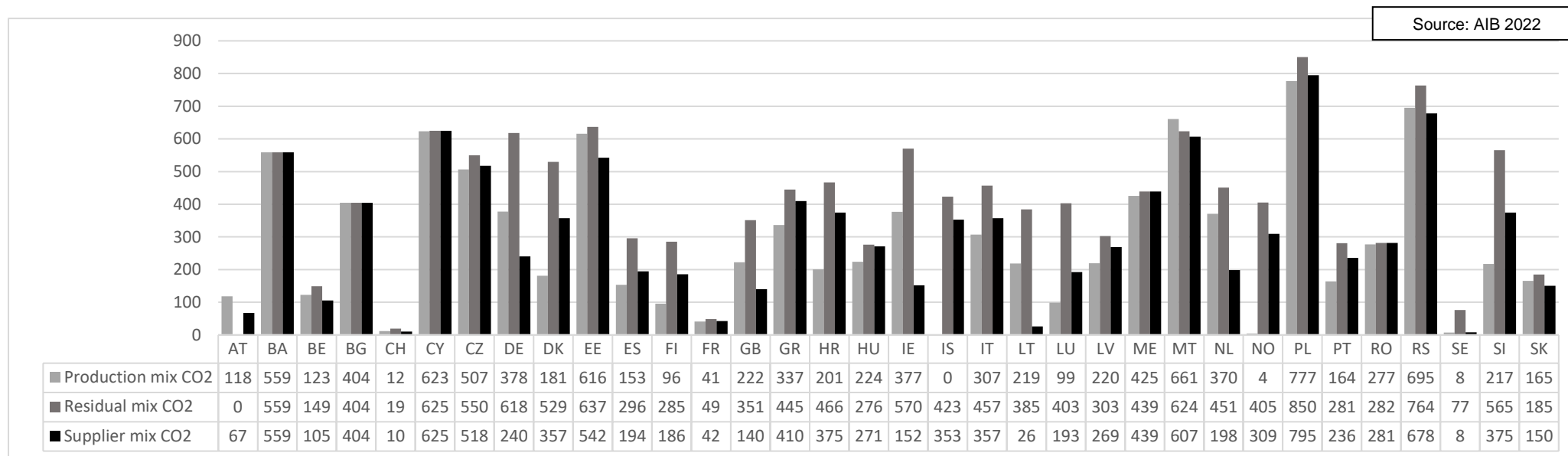


Figure 5: Highly active radioactive waste content in the Production Mix, the Residual Mix and the Total Supplier Mix 2021 [mgRW/kWh]

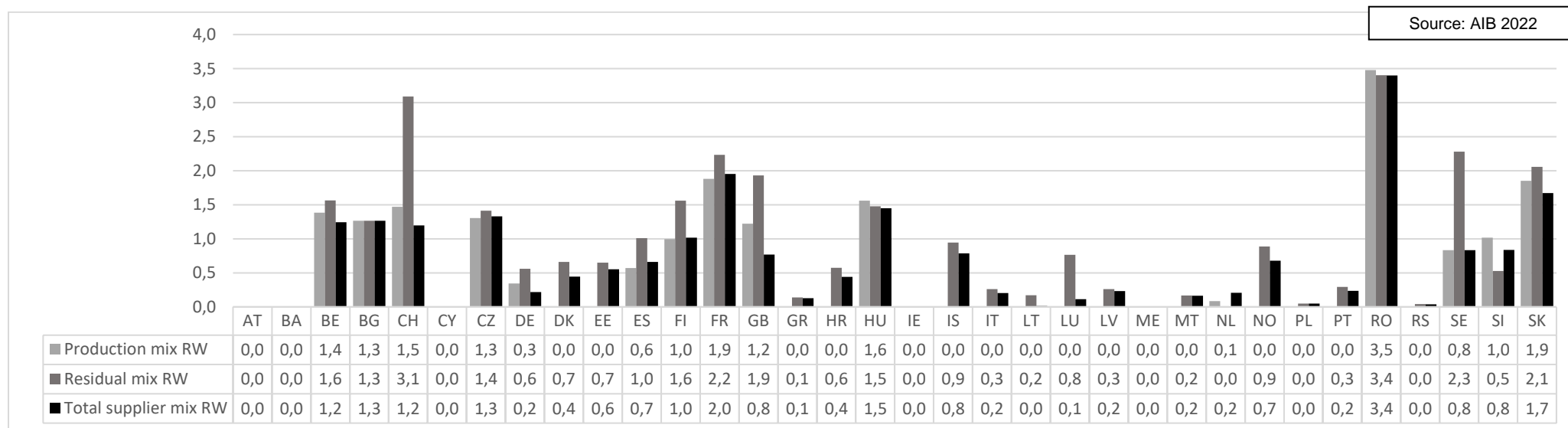


Table 4: Total Supplier Mix 2021

	Volume (TWh)	RE unspecified	RE biomass	RE solar	RE geothermal	RE wind	RE hydro	Nuclear	FO unspecified	FO hard coal	FO lignite	FO oil	FO gas	CO2 (gCO2/kWh)	Rad waste ()/mg/kWh
AT	65,99	0,12 %	5,70 %	1,85 %	0,00 %	10,23 %	66,96 %	0,00 %	0,27 %	0,13 %	0,00 %	0,00 %	14,73 %	67,29	0,00
BA	11,60	0,00 %	0,00 %	0,28 %	0,00 %	2,32 %	37,84 %	0,00 %	0,00 %	59,56 %	0,00 %	0,00 %	0,00 %	558,52	0,00
BE	84,39	0,27 %	5,89 %	4,84 %	0,04 %	9,64 %	11,03 %	46,08 %	0,12 %	1,44 %	0,00 %	0,01 %	20,63 %	105,42	1,24
BG	34,12	0,00 %	4,90 %	3,44 %	0,00 %	3,32 %	11,13 %	36,19 %	0,00 %	34,20 %	0,00 %	0,58 %	6,25 %	404,12	1,27
CH	62,52	0,15 %	0,40 %	2,54 %	0,00 %	1,72 %	68,08 %	24,91 %	1,65 %	0,04 %	0,00 %	0,00 %	0,51 %	10,47	1,20
CY	4,88	0,00 %	0,87 %	9,25 %	0,00 %	5,06 %	0,01 %	0,12 %	0,01 %	0,12 %	0,00 %	84,38 %	0,17 %	625,07	0,00
CZ	65,45	0,02 %	4,90 %	2,32 %	0,04 %	1,02 %	2,80 %	38,04 %	0,12 %	41,32 %	0,00 %	0,12 %	9,31 %	517,79	1,33
DE	489,56	0,17 %	3,79 %	10,55 %	0,28 %	24,92 %	21,39 %	8,09 %	1,99 %	18,76 %	0,00 %	0,51 %	9,55 %	240,32	0,22
DK	36,74	0,10 %	2,58 %	2,21 %	0,00 %	24,29 %	7,75 %	11,04 %	3,45 %	27,03 %	0,33 %	1,20 %	20,01 %	357,49	0,45
EE	8,97	0,06 %	7,54 %	3,69 %	0,51 %	4,88 %	4,61 %	13,69 %	29,79 %	14,16 %	0,41 %	0,75 %	19,92 %	542,03	0,55
ES	255,96	0,23 %	2,97 %	6,91 %	0,02 %	19,85 %	8,51 %	23,39 %	0,29 %	4,31 %	0,07 %	1,19 %	32,27 %	194,36	0,66
FI	85,59	0,27 %	10,80 %	2,09 %	0,02 %	7,17 %	19,41 %	32,11 %	1,51 %	11,80 %	0,10 %	0,50 %	14,22 %	185,85	1,02
FR	472,15	0,00 %	1,38 %	2,17 %	0,04 %	5,61 %	10,38 %	72,30 %	0,38 %	0,76 %	0,00 %	0,38 %	6,59 %	42,48	1,95
GB	276,65	0,03 %	16,33 %	8,29 %	0,00 %	32,90 %	4,52 %	9,63 %	1,84 %	0,00 %	0,98 %	0,32 %	25,18 %	139,95	0,77
GR	57,30	0,00 %	1,32 %	8,80 %	0,14 %	10,09 %	9,16 %	3,16 %	0,55 %	5,16 %	9,34 %	7,11 %	45,15 %	409,82	0,13
HR	16,57	0,00 %	4,30 %	2,13 %	0,45 %	4,28 %	22,22 %	10,94 %	1,40 %	19,36 %	0,32 %	0,65 %	33,95 %	374,87	0,44
HU	46,69	0,01 %	4,81 %	8,86 %	0,01 %	2,12 %	1,84 %	40,50 %	1,32 %	12,67 %	0,15 %	0,42 %	27,31 %	271,32	1,45
IE	39,46	0,86 %	5,22 %	3,14 %	0,29 %	33,20 %	27,70 %	0,00 %	0,14 %	2,08 %	0,32 %	0,31 %	26,74 %	151,73	0,00
IS	19,61	0,00 %	2,41 %	2,95 %	9,12 %	0,57 %	13,12 %	19,43 %	2,48 %	20,09 %	0,57 %	1,07 %	28,16 %	352,94	0,79
IT	320,90	0,05 %	5,84 %	5,50 %	2,09 %	3,75 %	12,99 %	5,02 %	1,41 %	9,97 %	0,15 %	3,47 %	49,75 %	357,15	0,20
LT	11,73	0,00 %	10,78 %	3,07 %	2,32 %	58,66 %	20,22 %	0,31 %	0,08 %	0,22 %	0,00 %	0,07 %	4,26 %	25,80	0,01
LU	5,67	0,23 %	3,98 %	4,81 %	0,22 %	6,00 %	55,36 %	2,84 %	16,07 %	2,94 %	0,08 %	0,16 %	7,31 %	192,66	0,12
LV	7,38	31,75 %	6,75 %	0,80 %	0,02 %	2,20 %	10,11 %	5,90 %	0,61 %	5,50 %	0,12 %	0,22 %	36,03 %	269,21	0,23

	Volume (TWh)	RE unspecified	RE biomass	RE solar	RE geothermal	RE wind	RE hydro	Nuclear	FO unspecified	FO hard coal	FO lignite	FO oil	FO gas	CO2 (gCO2/kWh)	Rad waste ()mg/kWh
ME	3,49	0,03 %	1,16 %	0,09 %	0,00 %	9,73 %	49,81 %	0,00 %	0,00 %	4,64 %	32,20 %	2,34 %	0,00 %	439,03	0,00
MT	2,67	0,00 %	0,77 %	10,18 %	0,00 %	1,34 %	1,87 %	4,03 %	0,52 %	4,17 %	0,12 %	1,83 %	75,18 %	606,93	0,16
NL	118,29	0,03 %	4,58 %	5,09 %	0,06 %	39,22 %	5,98 %	7,67 %	1,99 %	3,83 %	0,00 %	0,12 %	31,42 %	198,21	0,21
NO	138,50	0,00 %	3,01 %	2,95 %	0,07 %	2,32 %	28,70 %	16,73 %	3,24 %	17,31 %	0,50 %	0,91 %	24,26 %	309,26	0,68
PL	162,28	0,00 %	3,83 %	2,32 %	0,00 %	7,08 %	0,69 %	1,21 %	0,80 %	73,31 %	0,03 %	0,05 %	10,68 %	794,62	0,05
PT	50,69	0,23 %	5,52 %	3,94 %	0,37 %	19,00 %	23,18 %	5,81 %	1,27 %	7,46 %	0,17 %	2,76 %	30,28 %	236,24	0,24
RO	55,89	0,00 %	0,78 %	3,10 %	0,00 %	11,79 %	30,24 %	20,05 %	0,06 %	17,47 %	0,01 %	0,11 %	16,40 %	281,30	3,40
RS	34,24	0,00 %	0,91 %	0,20 %	0,00 %	3,18 %	31,20 %	0,92 %	0,12 %	0,95 %	58,81 %	0,05 %	3,66 %	678,24	0,04
SE	139,42	0,06 %	7,82 %	1,12 %	0,00 %	9,72 %	48,79 %	30,80 %	1,22 %	0,01 %	0,00 %	0,24 %	0,21 %	8,26	0,83
SI	13,75	0,00 %	2,63 %	9,76 %	0,00 %	0,33 %	10,29 %	26,67 %	1,16 %	33,65 %	0,25 %	0,85 %	14,40 %	374,68	0,84
SK	28,03	0,31 %	4,80 %	3,29 %	0,00 %	0,53 %	20,67 %	47,80 %	3,97 %	1,02 %	2,52 %	1,05 %	14,04 %	150,16	1,67

Figure 6: Total Supplier Mix 2021

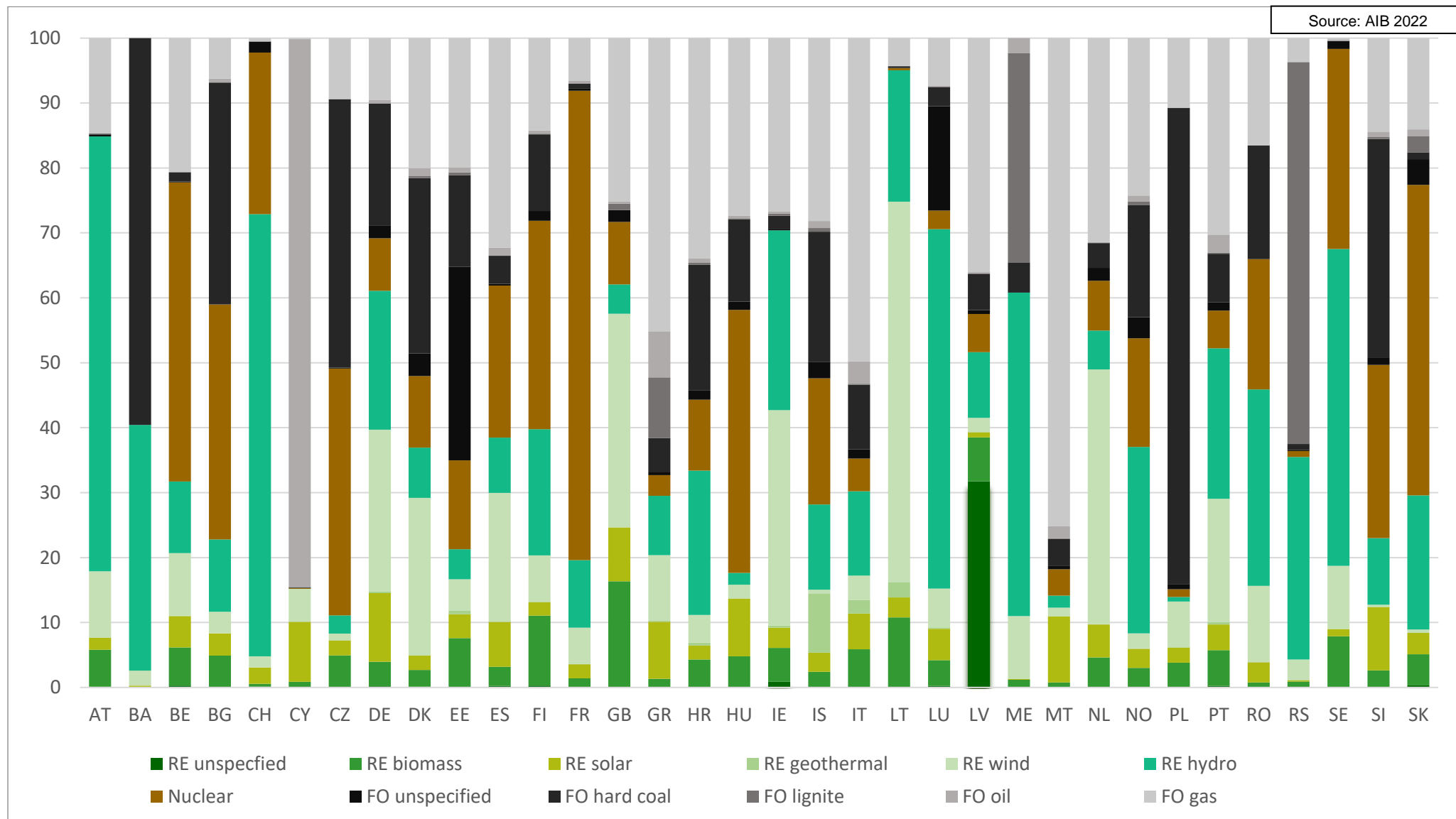


Table 5: Production Mix 2021⁶

	Volume [TWh]	RE unspecified	RE biomass	RE solar	RE geothermal	RE wind	RE hydro	Nuclear	FO unspecified	FO hard coal	FO lignite	FO oil	FO gas	CO2 (gCO2/kWh)	Rad waste (mg/kWh)
AT	63,19	0,00 %	4,56 %	0,00 %	0,00 %	11,78 %	60,79 %	0,00 %	1,00 %	3,46 %	0,00 %	1,01 %	17,40 %	118,47	0,00
BA	16,50	0,00 %	0,00 %	0,28 %	0,00 %	2,32 %	37,84 %	0,00 %	0,00 %	59,56 %	0,00 %	0,00 %	0,00 %	558,52	0,00
BE	93,50	0,00 %	4,53 %	5,79 %	0,00 %	12,28 %	0,34 %	51,28 %	1,04 %	1,69 %	0,00 %	0,01 %	23,04 %	122,64	1,38
BG	43,28	0,00 %	4,90 %	3,44 %	0,00 %	3,32 %	11,13 %	36,19 %	0,00 %	34,20 %	0,00 %	0,58 %	6,25 %	404,12	1,27
CH	59,86	3,00 %	0,00 %	4,83 %	0,00 %	0,24 %	58,52 %	30,65 %	1,81 %	0,00 %	0,00 %	0,05 %	0,90 %	11,63	1,47
CY	4,88	0,00 %	0,86 %	9,71 %	0,00 %	5,05 %	0,00 %	0,00 %	0,00 %	0,00 %	0,00 %	84,38 %	0,00 %	622,96	0,00
CZ	78,14	0,00 %	6,39 %	2,73 %	0,00 %	0,76 %	3,11 %	37,23 %	0,11 %	40,44 %	0,00 %	0,11 %	9,11 %	506,71	1,30
DE	515,38	0,00 %	3,27 %	9,95 %	0,04 %	22,48 %	3,14 %	12,71 %	3,13 %	29,48 %	0,00 %	0,79 %	15,01 %	377,64	0,34
DK	31,92	0,00 %	19,93 %	4,01 %	0,00 %	50,30 %	0,05 %	0,00 %	2,36 %	18,01 %	0,00 %	0,69 %	4,66 %	181,34	0,00
EE	6,33	0,00 %	24,27 %	4,82 %	0,00 %	11,54 %	0,39 %	0,00 %	58,98 %	0,00 %	0,00 %	0,00 %	0,00 %	616,13	0,00
ES	255,39	0,34 %	1,87 %	10,06 %	0,00 %	23,69 %	10,84 %	21,16 %	0,00 %	1,95 %	0,00 %	1,07 %	29,03 %	153,30	0,57
FI	68,36	0,00 %	17,10 %	0,53 %	0,00 %	11,62 %	22,58 %	33,12 %	1,19 %	8,26 %	0,00 %	0,38 %	5,22 %	95,84	0,99
FR	517,70	0,00 %	1,56 %	2,76 %	0,00 %	7,11 %	11,07 %	69,67 %	0,37 %	0,73 %	0,00 %	0,37 %	6,36 %	40,98	1,88
GB	300,06	0,00 %	13,32 %	4,19 %	0,00 %	20,61 %	1,63 %	15,29 %	2,92 %	0,00 %	1,56 %	0,51 %	39,98 %	222,25	1,22
GR	53,78	0,00 %	0,91 %	9,63 %	0,00 %	19,93 %	11,02 %	0,00 %	0,15 %	0,00 %	9,93 %	7,42 %	41,01 %	336,64	0,00
HR	14,56	0,00 %	6,57 %	0,51 %	0,51 %	14,18 %	48,42 %	0,00 %	0,00 %	9,16 %	0,00 %	0,05 %	20,59 %	200,52	0,00
HU	33,93	0,00 %	5,61 %	11,08 %	0,02 %	1,87 %	0,60 %	44,56 %	0,94 %	7,96 %	0,00 %	0,14 %	27,23 %	223,97	1,56

⁶ The physical electricity imports and exports outside of the Residual mix calculation area are not included in these figures.

	Volume [TWh]	RE unspecified	RE biomass	RE solar	RE geothermal	RE wind	RE hydro	Nuclear	FO unspecified	FO hard coal	FO lignite	FO oil	FO gas	CO2 (gCO2/kWh)	Rad waste (mg/kWh)
IE	38,34	0,90 %	1,34 %	0,38 %	0,00 %	32,07 %	2,00 %	0,00 %	0,74 %	11,65 %	1,78 %	1,74 %	47,40 %	377,10	0,00
IS	19,61	0,00 %	0,00 %	0,00 %	29,58 %	0,03 %	70,38 %	0,00 %	0,00 %	0,00 %	0,00 %	0,01 %	0,00 %	0,10	0,00
IT	278,11	0,00 %	6,56 %	9,01 %	1,99 %	7,41 %	15,94 %	0,00 %	0,88 %	5,51 %	0,00 %	3,68 %	49,01 %	306,85	0,00
LT	3,63	0,00 %	13,17 %	2,04 %	0,00 %	39,27 %	10,34 %	0,00 %	2,18 %	0,00 %	0,00 %	1,86 %	31,14 %	218,52	0,00
LU	1,27	0,00 %	30,08 %	19,19 %	0,00 %	26,00 %	5,97 %	0,00 %	4,56 %	0,00 %	0,00 %	0,00 %	14,21 %	98,83	0,00
LV	5,61	0,00 %	13,26 %	0,11 %	0,00 %	2,49 %	47,89 %	0,00 %	0,00 %	0,00 %	0,00 %	0,00 %	36,24 %	219,65	0,00
ME	3,66	0,00 %	0,00 %	0,07 %	0,00 %	8,74 %	54,83 %	0,00 %	0,00 %	0,00 %	36,36 %	0,00 %	0,00 %	425,28	0,00
MT	2,16	0,00 %	0,33 %	11,84 %	0,00 %	0,00 %	0,00 %	0,00 %	0,00 %	0,00 %	0,00 %	2,00 %	85,83 %	660,69	0,00
NL	118,04	0,00 %	8,25 %	9,78 %	0,00 %	15,26 %	0,07 %	3,08 %	1,34 %	14,07 %	0,00 %	1,09 %	47,06 %	370,40	0,08
NO	156,67	0,00 %	0,13 %	0,00 %	0,00 %	7,51 %	91,43 %	0,00 %	0,92 %	0,00 %	0,00 %	0,00 %	0,00 %	4,49	0,00
PL	162,42	0,00 %	4,14 %	2,37 %	0,00 %	9,85 %	1,38 %	0,00 %	0,76 %	72,17 %	0,00 %	0,00 %	9,34 %	776,59	0,00
PT	47,91	0,00 %	9,55 %	4,40 %	0,36 %	27,23 %	24,79 %	0,00 %	0,61 %	1,53 %	0,00 %	2,60 %	28,94 %	164,18	0,00
RO	53,70	0,00 %	0,72 %	3,14 %	0,00 %	12,13 %	31,32 %	19,32 %	0,00 %	17,08 %	0,00 %	0,07 %	16,22 %	277,46	3,48
RS	34,29	0,00 %	0,71 %	0,04 %	0,00 %	3,11 %	31,94 %	0,00 %	0,00 %	0,00 %	61,77 %	0,00 %	2,42 %	695,08	0,00
SE	165,04	0,00 %	7,81 %	0,68 %	0,00 %	16,58 %	42,47 %	30,90 %	1,11 %	0,01 %	0,00 %	0,22 %	0,22 %	7,67	0,83
SI	14,41	0,00 %	1,42 %	2,10 %	0,00 %	0,04 %	32,24 %	37,62 %	0,06 %	23,63 %	0,00 %	0,37 %	2,53 %	216,85	1,02
SK	27,73	0,34 %	4,27 %	2,21 %	0,00 %	0,02 %	15,40 %	52,88 %	4,40 %	1,13 %	2,79 %	1,16 %	15,40 %	165,49	1,85

Figure 7: Production Mix (left) and Final Residual Mix (right) 2021

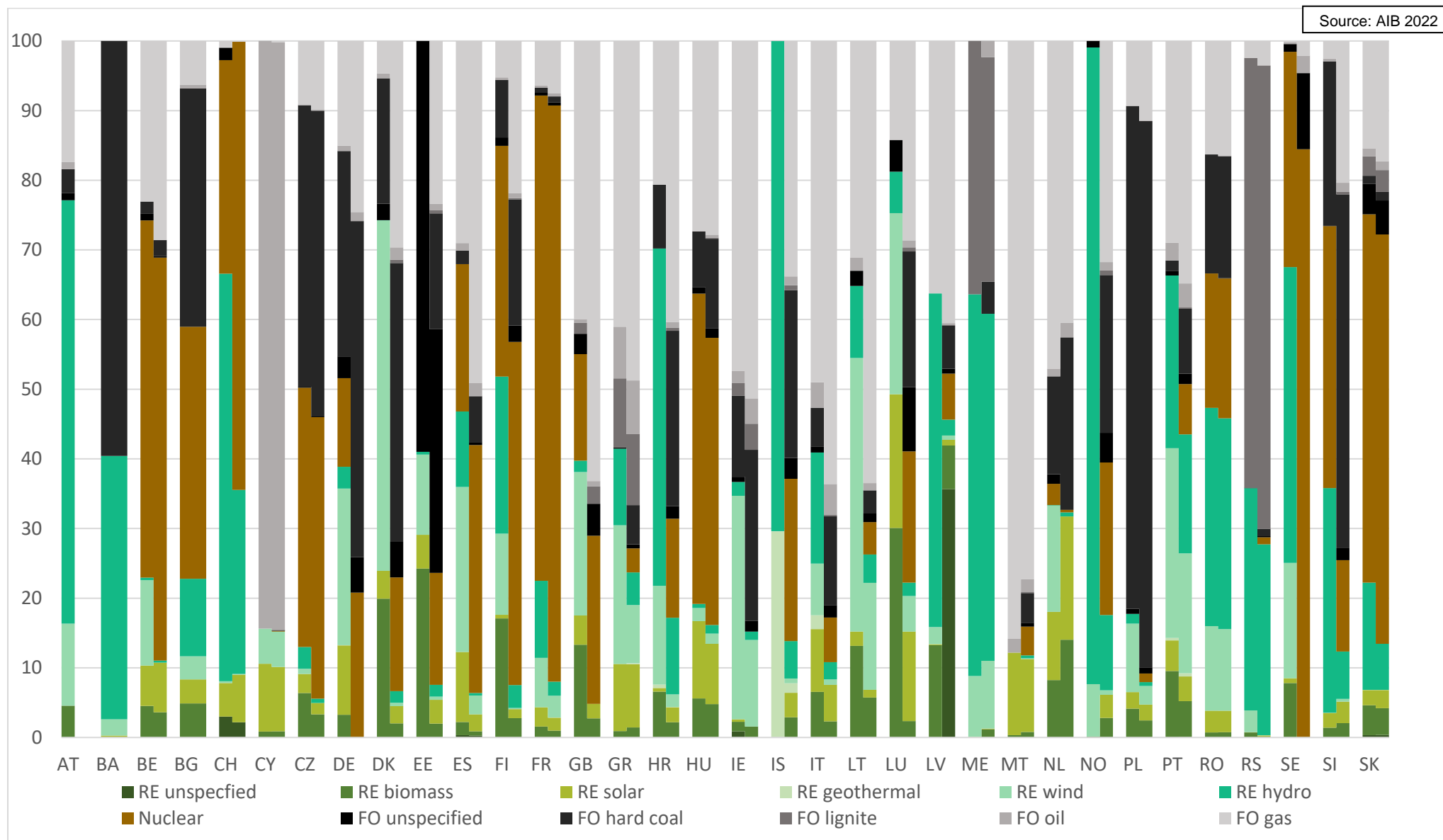


Figure 8: European Total Production Mix (left), Total of all available attributes in Final Residual Mixes (middle) and EAM (right) 2021

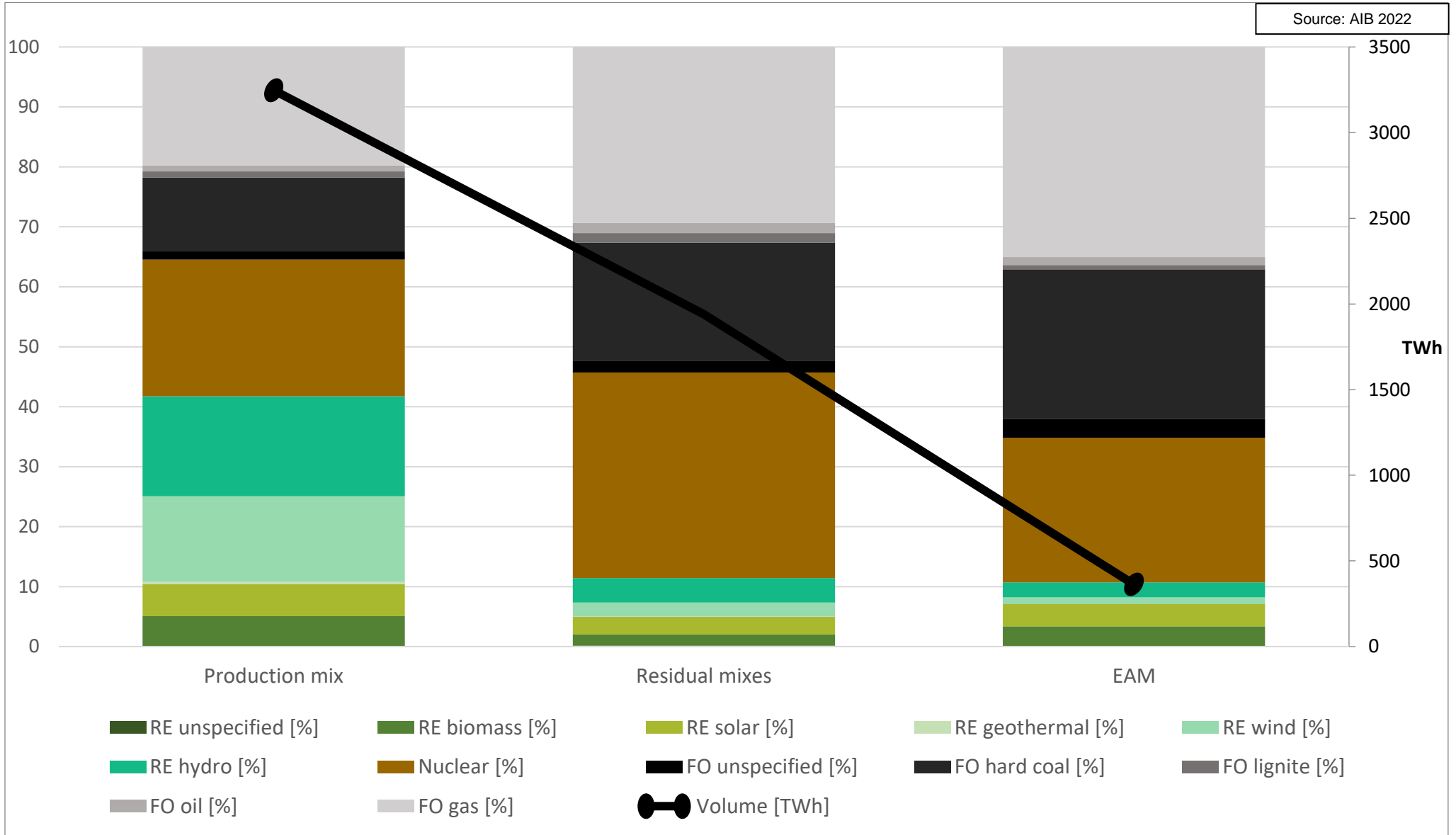


Table 6: European Total Production Mix, Total of all available attributes in Final Residual Mixes and European Attribute Mix 2021⁷

	Production mix	Residual mixes	European attribute mix
Volume [TWh]	3247,26	1939,26	363,22
RE unspecified %	0,09 %	0,15 %	0,06 %
RE biomass %	4,99 %	1,87 %	3,30 %
RE solar %	5,34 %	2,94 %	3,73 %
RE geothermal %	0,36 %	0,03 %	0,00 %
RE wind %	14,28 %	2,36 %	1,12 %
RE hydro %	16,67 %	4,08 %	2,49 %
Nuclear %	22,79 %	34,27 %	24,12 %
FO unspecified %	1,37 %	1,91 %	3,09 %
FO hard coal %	12,31 %	19,74 %	25,02 %
FO lignite %	1,02 %	1,62 %	0,71 %
FO oil %	1,04 %	1,69 %	1,32 %
FO gas %	19,73 %	29,33 %	35,04 %

⁷ The EAM volume and percentages presented here do not exactly match numbers provided in Table 1. This is due to some countries having negative renewable energy balance in domestic residual mixes (caused by variation in disclosure periods and GO lifetimes overlapping two disclosure periods). This negativity is transferred into the EAM before considering the domestic residual mix attribute surpluses and deficits. This negativity correction is included in this Table 6 for statistics purposes. For any member state residual mix calculation the values from the Table 1 should be used.

Figure 9: Production Mix (left) and Total Supplier Mix (right) 2021

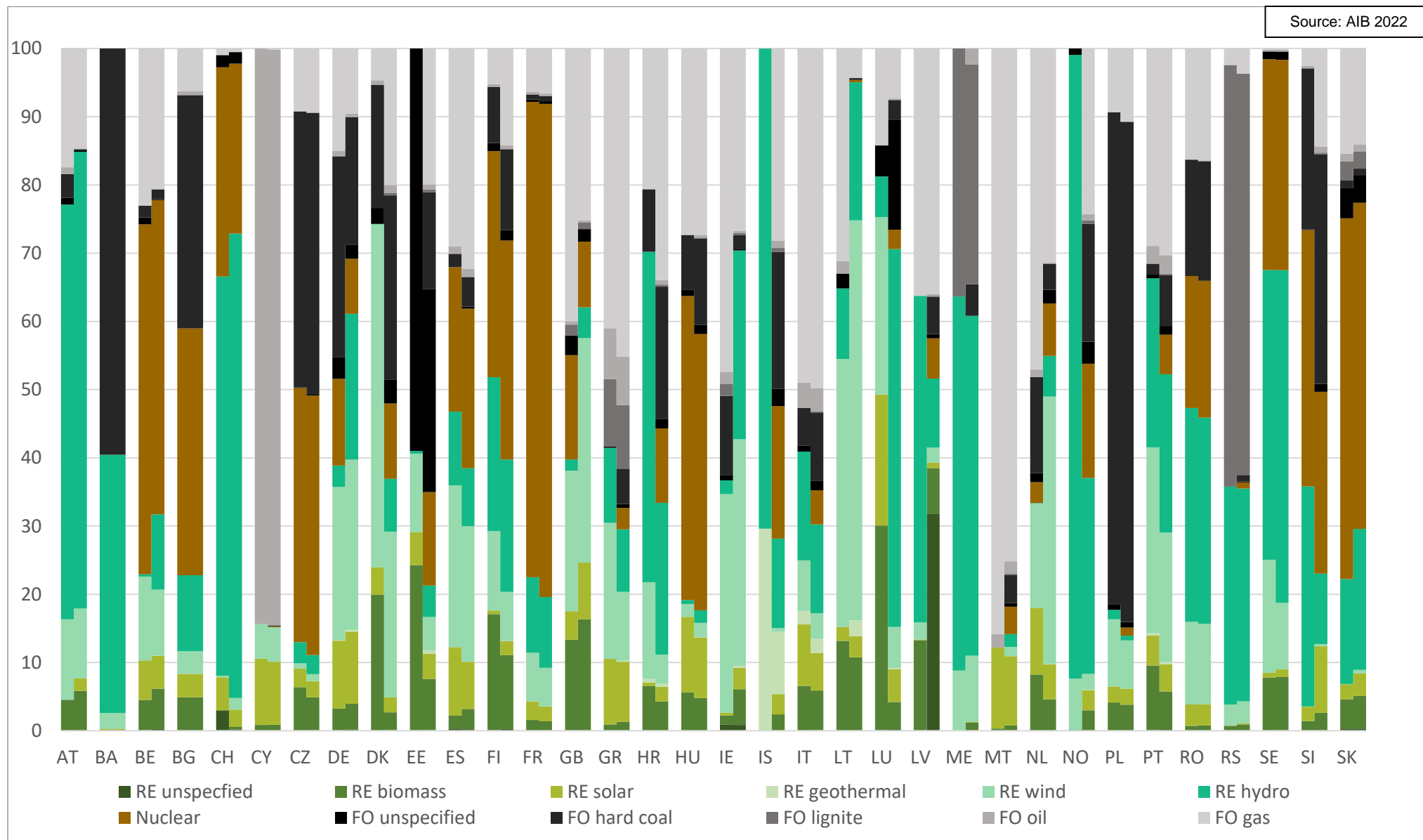
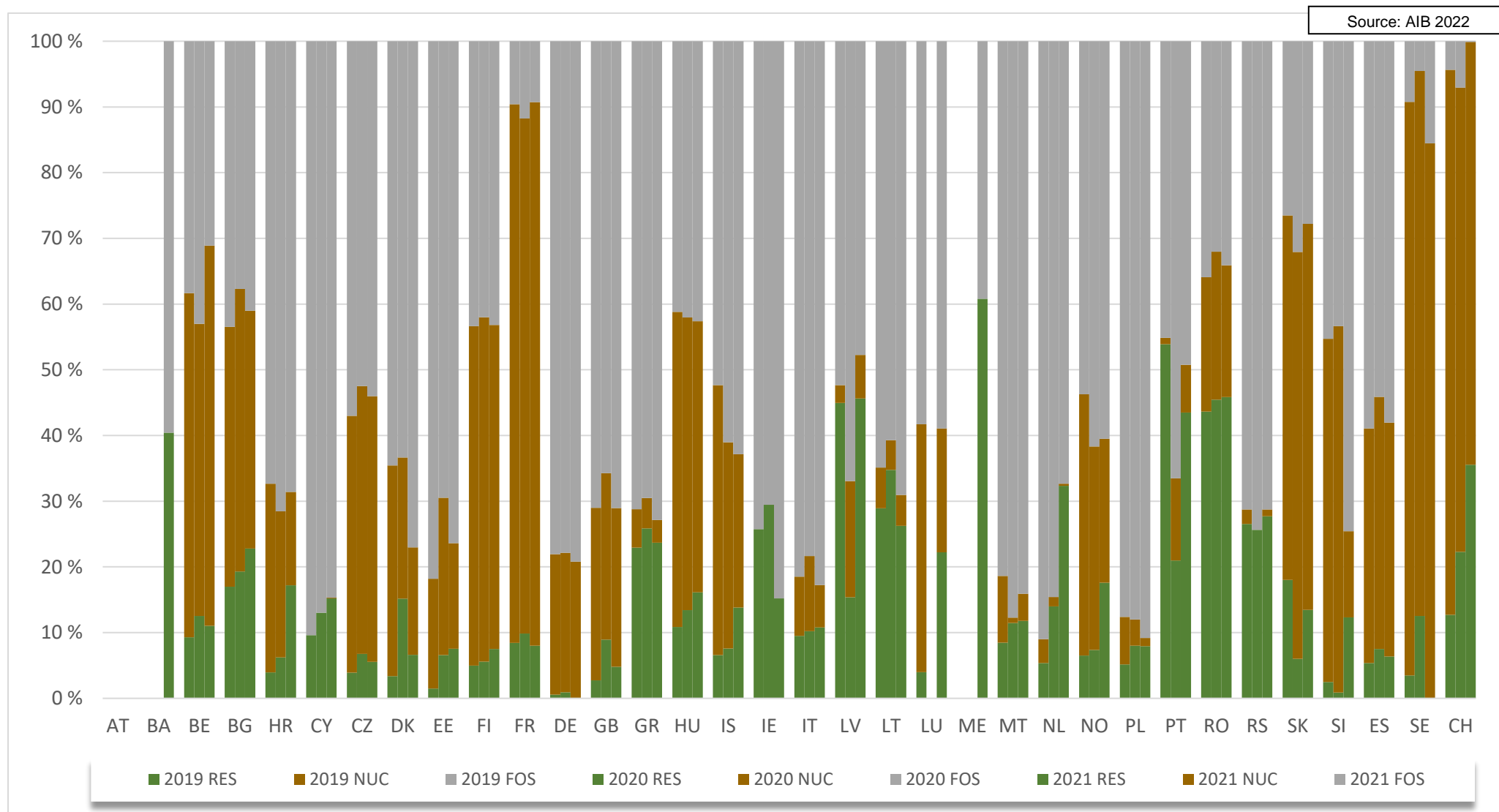


Figure 10: Residual Mixes 2019, 2020 and 2021⁸



⁸ For the first time all three years are with Issuing Based methodology. Earlier years up to 2018 were calculated with the Shifted Transaction Based method.

Table 7: Residual Mixes 2019, 2020 and 2021

		2019	2020	2021
AT	RES	0,0 %	0,0 %	0,0 %
	NUC	0,0 %	0,0 %	0,0 %
	FOS	0,0 %	0,0 %	0,0 %
BA	RES	0,0 %	0,0 %	40,4 %
	NUC	0,0 %	0,0 %	0,0 %
	FOS	0,0 %	0,0 %	59,6 %
BE	RES	9,3 %	12,5 %	11,0 %
	NUC	52,4 %	44,5 %	57,9 %
	FOS	38,3 %	43,0 %	31,1 %
BG	RES	17,0 %	19,3 %	22,8 %
	NUC	39,5 %	43,0 %	36,2 %
	FOS	43,5 %	37,7 %	41,0 %
HR	RES	3,9 %	6,2 %	17,2 %
	NUC	28,7 %	22,2 %	14,2 %
	FOS	67,3 %	71,5 %	68,6 %
CY	RES	9,6 %	13,0 %	15,2 %
	NUC	0,0 %	0,0 %	0,1 %
	FOS	90,4 %	87,0 %	84,7 %
CZ	RES	3,9 %	6,8 %	5,6 %
	NUC	39,1 %	40,8 %	40,4 %
	FOS	57,0 %	52,5 %	54,0 %
DK	RES	3,4 %	15,2 %	6,6 %
	NUC	32,1 %	21,5 %	16,3 %
	FOS	64,5 %	63,4 %	77,0 %
EE	RES	1,5 %	6,6 %	7,5 %
	NUC	16,7 %	23,9 %	16,1 %
	FOS	81,8 %	69,5 %	76,4 %
FI	RES	5,0 %	5,6 %	7,5 %
	NUC	51,7 %	52,4 %	49,3 %
	FOS	43,3 %	42,0 %	43,2 %
FR	RES	8,4 %	9,9 %	8,0 %
	NUC	82,0 %	78,4 %	82,7 %
	FOS	9,6 %	11,8 %	9,3 %

		2019	2020	2021
DE	RES	0,6 %	0,9 %	0,0 %
	NUC	21,4 %	21,2 %	20,8 %
	FOS	78,0 %	77,8 %	79,2 %
GB	RES	2,7 %	8,9 %	4,8 %
	NUC	26,3 %	25,3 %	24,2 %
	FOS	71,0 %	65,7 %	71,0 %
GR	RES	22,9 %	25,9 %	23,7 %
	NUC	5,8 %	4,6 %	3,4 %
	FOS	71,2 %	69,5 %	72,9 %
HU	RES	10,9 %	13,4 %	16,1 %
	NUC	47,9 %	44,5 %	41,2 %
	FOS	41,2 %	42,0 %	42,6 %
IS	RES	6,6 %	7,6 %	13,8 %
	NUC	41,1 %	31,4 %	23,3 %
	FOS	52,3 %	61,0 %	62,9 %
IE	RES	25,7 %	29,5 %	15,2 %
	NUC	0,0 %	0,0 %	0,0 %
	FOS	74,3 %	70,5 %	84,8 %
IT	RES	9,5 %	10,2 %	10,8 %
	NUC	9,0 %	11,4 %	6,4 %
	FOS	81,5 %	78,3 %	82,8 %
LU	RES	4,0 %	0,0 %	22,2 %
	NUC	37,7 %	0,0 %	18,9 %
	FOS	58,3 %	0,0 %	58,9 %
LV	RES	45,0 %	15,4 %	45,6 %
	NUC	2,7 %	17,7 %	6,6 %
	FOS	52,3 %	66,9 %	47,7 %
LT	RES	28,9 %	34,8 %	26,3 %
	NUC	6,2 %	4,5 %	4,7 %
	FOS	64,9 %	60,7 %	69,1 %
ME	RES	0,0 %	0,0 %	60,8 %
	NUC	0,0 %	0,0 %	0,0 %
	FOS	0,0 %	0,0 %	39,2 %
MT	RES	8,5 %	11,4 %	11,8 %
	NUC	10,2 %	0,9 %	4,1 %
	FOS	81,4 %	87,7 %	84,1 %

		2019	2020	2021
NL	RES	5,4 %	14,0 %	32,3 %
	NUC	3,6 %	1,5 %	0,3 %
	FOS	91,0 %	84,6 %	67,3 %
NO	RES	6,5 %	7,4 %	17,6 %
	NUC	39,8 %	31,0 %	21,9 %
	FOS	53,7 %	61,7 %	60,5 %
PL	RES	5,2 %	8,0 %	7,9 %
	NUC	7,2 %	4,0 %	1,3 %
	FOS	87,6 %	88,0 %	90,8 %
PT	RES	53,9 %	21,0 %	43,5 %
	NUC	1,0 %	12,5 %	7,2 %
	FOS	45,1 %	66,5 %	49,3 %
RO	RES	43,6 %	45,5 %	45,8 %
	NUC	20,4 %	22,5 %	20,1 %
	FOS	35,9 %	32,0 %	34,1 %
RS	RES	26,5 %	25,6 %	27,7 %
	NUC	2,2 %	0,0 %	1,0 %
	FOS	71,3 %	74,4 %	71,2 %
SK	RES	18,0 %	6,0 %	13,4 %
	NUC	55,5 %	61,9 %	58,8 %
	FOS	26,5 %	32,1 %	27,8 %
SI	RES	2,5 %	0,9 %	12,3 %
	NUC	52,2 %	55,8 %	13,1 %
	FOS	45,3 %	43,4 %	74,6 %
ES	RES	5,4 %	7,5 %	6,4 %
	NUC	35,7 %	38,4 %	35,6 %
	FOS	58,9 %	54,1 %	58,0 %
SE	RES	3,5 %	12,5 %	0,0 %
	NUC	87,3 %	82,9 %	84,5 %
	FOS	9,2 %	4,5 %	15,5 %
CH	RES	12,7 %	22,3 %	35,6 %
	NUC	83,0 %	70,7 %	64,3 %
	FOS	4,3 %	7,1 %	0,1 %

Annex 1: Fuel Categories

Table 8: Fuel category breakdown

Fact Sheet 5 compliance		Fuel code	Fuel description (including all subcategories)	Sub-table reference		
Renewable	Unspecified & Other	F01000000	Renewable - Unspecified			T1 Hard coal sub-categories
		F01040300	Renewable - Heat - Aerothermal			0 F0201010 Unspecified
		F01040400	Renewable - Heat - Hydrothermal			1 F0201010 Anthracite
		F01040501	Renewable - Heat - Process heat - Biogenic			2 F0201010 Bituminous coal
		F01050000	Renewable - Mechanical source or other - Unspecified			3 F0201010 Coking coal
	Solar	F01040100	Renewable - Heat - Solar			4 F0201010 Coke-oven coke
	Wind	F01050100	Renewable - Mechanical source or other - Wind			5 F0201010 Lignite coke
	Hydro & Marine	F01050200	Renewable - Mechanical source or other - Hydro & Marine			
	Geothermal	F01040200	Renewable - Heat - Geothermal			T2 Brown coal sub-categories
	Biomass	F01010000	Renewable - Solid			0 F0201020 Unspecified
F01020000		Renewable - Liquid			1 F0201020 Sub-bituminous coal	
F01030000		Renewable - Gaseous			2 F0201020 Lignite	
Nuclear	F03010100	Nuclear - Solid - Radioactive fuel			3 F0201020 Brown coal briquette	
	F02000000	Fossil - Unspecified			4 F0201020 Peat briquette	
Fossil	Unspecified & Other	F02010000	Fossil - Solid - Unspecified			T3 Petroleum products sub-categories
		F02010400	Fossil - Solid - Municipal waste			0 F0202030 Unspecified
		F02010500	Fossil - Solid - Industrial and commercial waste			1 F0202030 Ethane
		F02020000	Fossil - Liquid - Unspecified			2 F0202030 Naphtha
		F02030000	Fossil - Gaseous	T4		3 F0202030 Aviation gasoline
		F02040000	Fossil - Heat			4 F0202030 Motor gasoline
	Hard Coal	F02010100	Fossil - Solid - Hard coal	T1		5 F0202030 Aviation turbine fuel
	Brown Coal / Lignite	F02010300	Fossil - Solid - Peat			6 F0202030 Other kerosene
		F02010200	Fossil - Solid - Brown coal	T2		7 F0202030 Gas and diesel oil
	Natural Gas	F02030100	Fossil - Gaseous - Natural Gas			8 F0202030 Fuel oil low-sulphur
		F02020200	Fossil - Liquid - Natural gas liquids			9 F0202030 Fuel oil high-sulphur
	Oil	F02020100	Fossil - Liquid - Crude oil			10 F0202030 Liquid petroleum gas
		F02020300	Fossil - Liquid - Petroleum products	T3		11 F0202030 Orimulsion
						12 F0202030 Bitumen
						13 F0202030 Lubricants
					14 F0202030 Petroleum coke	
					15 F0202030 Refinery feedstock	
					T4 Gaseous sub-categories	
					0 F0203000 Unspecified Unspecified	
					20 F0203020 Coal-derived gas Unspecified	
					21 F0203020 Coal-derived gas Blast furnace gas	
					22 F0203020 Coal-derived gas Coke-oven gas	
					30 F0203030 Petroleum products Unspecified	
					31 F0203030 Petroleum products Propane	
					32 F0203030 Petroleum products Butane	
					33 F0203030 Petroleum products Refinery gas	
					34 F0203030 Petroleum products Chemical waste gas	
					40 F0203040 Municipal gas plant Unspecified	
					50 F0203050 Process gas Unspecified	
					51 F0203050 Process gas Carbon monoxide	
					52 F0203050 Process gas Methane	
					53 F0203050 Process gas Hydrogen (fossil sourced)	
					54 F0203050 Process gas Phosphor gas	
					55 F0203050 Process gas Oxy gas	